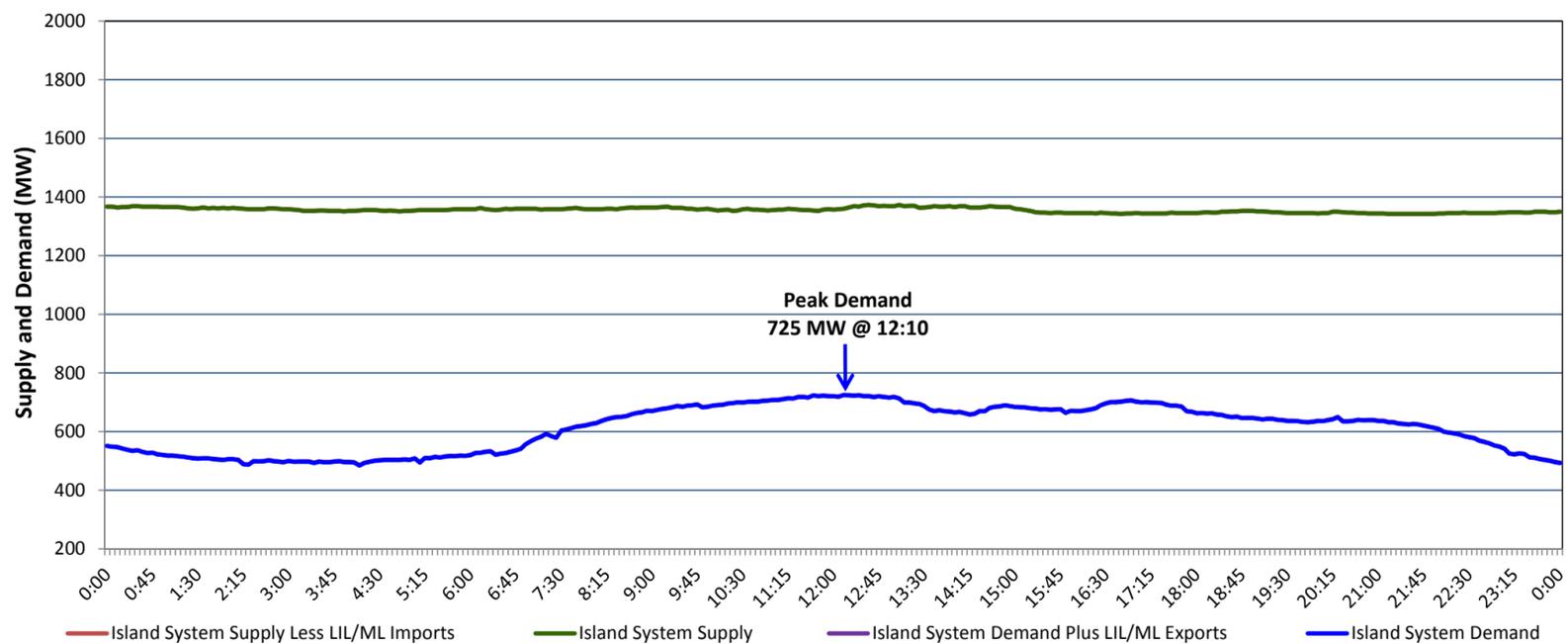


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Tuesday, August 25, 2020**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Monday, August 24, 2020**



**Supply Notes For August 24, 2020**

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- A As of 0853 hours, June 21, 2020, Holyrood Unit 3 available but not operating (150 MW).
- B As of 0808 hours, July 15, 2020, Holyrood Unit 2 unavailable due to planned outage (170 MW).
- C As of 1229 hours, August 16, 2020, Cat Arm Unit 1 unavailable due to planned outage (67 MW).
- D As of 2000 hours, August 21, 2020, Holyrood Unit 1 available but not operating (170 MW).
- E As of 1009 hours, August 23, 2020, Upper Salmon Unit unavailable due to planned outage (84 MW).

**Section 2  
Island Interconnected Supply and Demand**

Tue, Aug 25, 2020	Island System Outlook <sup>3</sup>	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,300 MW	Tuesday, August 25, 2020	13	15	720	720
NLH Island Generation: <sup>4</sup>	1,000 MW	Wednesday, August 26, 2020	16	17	785	785
NLH Island Power Purchases: <sup>6</sup>	100 MW	Thursday, August 27, 2020	12	13	760	760
Other Island Generation:	200 MW	Friday, August 28, 2020	15	16	745	745
ML/LIL Imports:	- MW	Saturday, August 29, 2020	13	14	740	740
Current St. John's Temperature & Windchill:	12 °C	Sunday, August 30, 2020	14	16	720	720
7-Day Island Peak Demand Forecast:	785 MW	Monday, August 31, 2020	17	15	770	770

**Supply Notes For August 25, 2020**

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- F At 0800 hours, August 25, 2020, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Mon, Aug 24, 2020	Actual Island Peak Demand <sup>8</sup>	12:10	725 MW
Tue, Aug 25, 2020	Forecast Island Peak Demand		720 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).